

## POWER SYSTEM DATA

For the week ending March 29, 2002

<b>STREAMFLOW CONDITIONS (in percent of 60 year average)</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
	2001-2002 Natural Streamflow at The Dalles	85.6%	71.7%	93.6*	79.3%*	80.2%**
	Critical Year Natural Streamflow at The Dalles	57.2%	54.5%	42.1%	48.7%	54.6%
	1995-1999 Average Natural Streamflow at The Dalles	113.2%	125.8%	126.7%	161.6%	190.1%
	Average flows below Bonneville Mar 21 – Mar 27.	126.7 kcfs				
	Avg. tailwater elevation below Bonneville Mar 21 – Mar 27.	11.9 ft				
<b>FEDERAL HYDRO GENERATION</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
	2002 Federal Hydro Generation			9,242	8,924	
	2001 Federal Hydro Generation	7,105	8,064	7,268	6,881	6,069
	1995-2000 Average Federal Hydro Generation	7,941	10,179	11,025	11,264	10,813
<b>HISTORIC PRICES(Dow Jones HLH month average)</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
	2001-02 Mid-C Prices in \$/megawatt-hour	23.94	26.63	19.60	20.89	35.31****
	2000-01 Mid-C Prices in \$/megawatt-hour	171.98	554.38	278.30	287.37	276.62
<b>Dow Jones HLH firm Mid-C Prices</b>						
	For week ending Mar. 27 in \$/megawatt-hour	\$35.51 - \$45.54				
<b>PRECIPITATION AND TEMPERATURES</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
	Precipitation above The Dalles as % of Avg	86%	98%	94%*	82%*	115%***
	Load Center temperature departures	+2.5	+0.9	+1.4*	-0.4*	-4.3***
<b>VOLUME FORECAST (as percent of average)</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
	2002 Snowpack as % of Average as of first of month			102%	110%	107%
	Observed January – July runoff and (%) of average					
	March Final Forecast at The Dalles in MAF and as a (%) of average			98.7 93%	101.0 94%	97.3 91%
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF in 1977					
	--critical Jan.-Jul. vol. is 69.4 MAF					
<b>POWER EXCHANGED WITH CALIFORNIA Mar. 21 – Mar. 27</b>						
	Power sent to California ISO in MWh	0				
	Power returned from California ISO in MWh	0				
	Amount ISO owes BPA in MWh	0				
* February Final observed.						
**Observed through Mar 27, forecast remainder of month.						
***Observed through Mar. 25.						
****Observed through Mar. 27.						

### ***Reservoir elevations***

DATE:	03/21/02	03/14/02	TOTAL DRAFT(-) FILL(+)(ft.)	AVERAGE WEEKLY OUTFLOW (kcfs)
PROJECT	CURRENT ELEV. (ft.)	PREVIOUS ELEV. (ft.)		
Libby	2371.5	2372.3	-0.8	4.0
Horse	3510.4	3511.4	-1.0	2.2
Coulee	1256.4	1255.8	0.6	75.7
Dworshak	1516.0	1512.4	3.6	1.4